



National Load Despatch Centre
पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)

CIN No.: U40105DL2009GOI188682

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref:POSOCO/NLDC/SO/Weekly Report

Date:12th January 2017

To,

1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033
General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016
General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई - 400093
General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिह, लोअर नोंग्रह , लापलंग, शिलोंग - 793006
General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. महाप्रबंधक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु - 560009
General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Weekly Status Report 2nd January to 8th January 2017.

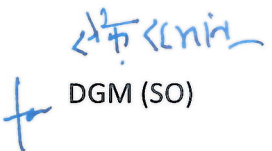
महोदय/Dear Sir,

आईईजीसी-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, 02 जनवरी से 08 जनवरी 2017, सप्ताह की अखिल भारतीय प्रणाली की ग्रिड निष्पादन रिपोर्ट राभाप्रेके की वेबसाइट पर उपलब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the weekly status report pertaining power supply position report of All India Power System for the week 2nd January to 8th January 2017, is available at the NLDC website.

Thanking You.

Yours faithfully,


DG (SO)

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (02 जनवरी से 08 जनवरी 2017 तक)
(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

रिपोर्टिंग तिथि:- 12-Jan-17

1. अधिकतम मांग आपूर्ति और अधिकतम कमी (मे०वा०)

| क्षेत्र | उत्तरी क्षेत्र | | पश्चिमी क्षेत्र | | दक्षिणी क्षेत्र | | पूर्वी क्षेत्र | | पूर्वोत्तर क्षेत्र | | कुल | |
|------------|---------------------|------------|---------------------|------------|---------------------|------------|---------------------|------------|---------------------|------------|---------------------|------------|
| | अधिकतम मांग आपूर्ति | अधिकतम कमी | अधिकतम मांग आपूर्ति | अधिकतम कमी | अधिकतम मांग आपूर्ति | अधिकतम कमी | अधिकतम मांग आपूर्ति | अधिकतम कमी | अधिकतम मांग आपूर्ति | अधिकतम कमी | अधिकतम मांग आपूर्ति | अधिकतम कमी |
| | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) |
| 02-01-2017 | 42018 | 910 | 42803 | 11 | 36558 | | 16788 | | 2228 | 55 | 140395 | 976 |
| 03-01-2017 | 41533 | 1505 | 43596 | 33 | 37151 | | 16528 | | 2207 | 119 | 141014 | 1657 |
| 04-01-2017 | 42548 | 920 | 43467 | | 37318 | | 16875 | 100 | 2256 | 80 | 142464 | 1100 |
| 05-01-2017 | 43461 | 490 | 43697 | 33 | 37427 | | 16775 | 100 | 2228 | 57 | 143588 | 680 |
| 06-01-2017 | 41683 | 304 | 43152 | | 36962 | | 16227 | 100 | 2299 | 61 | 140323 | 465 |
| 07-01-2017 | 41184 | 599 | 43194 | 11 | 36837 | | 17215 | 200 | 2300 | 64 | 140730 | 874 |
| 08-01-2017 | 39658 | 627 | 40343 | 10 | 34078 | | 16730 | 300 | 2197 | 15 | 133006 | 952 |

2. ऊर्जा आपूर्ति और पनबिजली उत्पादन (मि०यू०)

| क्षेत्र / तिथि | उत्तरी क्षेत्र | | पश्चिमी क्षेत्र | | दक्षिणी क्षेत्र | | पूर्वी क्षेत्र | | पूर्वोत्तर क्षेत्र | | कुल | |
|----------------|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|-----------------|--------------------|-----------------|---------------|-----------------|
| | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन |
| | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) |
| 02-01-2017 | 849 | 101 | 992 | 41 | 837 | 45 | 318 | 22 | 37 | 11 | 3033 | 220 |
| 03-01-2017 | 863 | 100 | 1006 | 54 | 858 | 51 | 314 | 23 | 36 | 11 | 3077 | 238 |
| 04-01-2017 | 863 | 94 | 1006 | 58 | 869 | 50 | 319 | 27 | 35 | 7 | 3092 | 235 |
| 05-01-2017 | 881 | 97 | 1017 | 59 | 872 | 44 | 323 | 24 | 37 | 8 | 3129 | 233 |
| 06-01-2017 | 863 | 99 | 1019 | 56 | 872 | 44 | 321 | 22 | 37 | 11 | 3113 | 232 |
| 07-01-2017 | 792 | 99 | 1013 | 46 | 857 | 41 | 319 | 20 | 38 | 11 | 3018 | 217 |
| 08-01-2017 | 822 | 100 | 989 | 44 | 822 | 28 | 313 | 20 | 36 | 11 | 2982 | 203 |

3. आवृत्ति (प्रतिशत समय में)

| तिथि | 49.8-49.9 | <49.9 | 49.9-50.05 | >50.05 | Average | FVI |
|------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड |
| 02-01-2017 | 8.10 | 8.22 | 64.40 | 27.38 | 50.00 | 0.054 |
| 03-01-2017 | 12.50 | 12.87 | 74.98 | 12.15 | 49.97 | 0.050 |
| 04-01-2017 | 10.28 | 10.56 | 73.76 | 15.68 | 49.98 | 0.046 |
| 05-01-2017 | 11.26 | 11.83 | 67.73 | 20.44 | 49.99 | 0.052 |
| 06-01-2017 | 7.58 | 7.62 | 69.68 | 22.71 | 50.00 | 0.047 |
| 07-01-2017 | 7.58 | 7.62 | 69.68 | 22.71 | 50.01 | 0.047 |
| 08-01-2017 | 2.30 | 2.30 | 69.57 | 28.13 | 50.02 | 0.040 |

*NEW & SR grid running in synchronisation.

4. NEW ELEMENTS COMMISSIONED

| |
|-----|
| NIL |
|-----|

5. Maximum Demand Met during the day & Peak Hour Shortage in States (in MW)

| Region | Date | 02-01-2017 | | 03-01-2017 | | 04-01-2017 | | 05-01-2017 | | 06-01-2017 | | 07-01-2017 | | 08-01-2017 | |
|------------|-------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|
| | States | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage |
| NR | Punjab | 5113 | 0 | 5129 | 0 | 5335 | 0 | 5419 | 0 | 5107 | 0 | 4940 | 0 | 4522 | 0 |
| | Haryana | 6132 | 0 | 6285 | 0 | 6272 | 0 | 6308 | 0 | 6340 | 0 | 6156 | 0 | 5603 | 0 |
| | Rajasthan | 9601 | 0 | 9503 | 664 | 9180 | 438 | 9757 | 0 | 9982 | 0 | 9549 | 0 | 9497 | 0 |
| | Delhi | 3514 | 0 | 3604 | 0 | 3593 | 0 | 3493 | 0 | 3660 | 0 | 3333 | 0 | 3479 | 0 |
| | UP | 13437 | 0 | 13027 | 410 | 13584 | 0 | 13734 | 0 | 13210 | 0 | 12771 | 0 | 12788 | 0 |
| | Uttarakhand | 1716 | 0 | 1876 | 0 | 1860 | 0 | 1886 | 0 | 1942 | 0 | 1539 | 0 | 1680 | 0 |
| | HP | 1302 | 0 | 1335 | 0 | 1424 | 0 | 1406 | 0 | 1410 | 0 | 1102 | 110 | 1021 | 148 |
| | J&K | 2178 | 545 | 1972 | 493 | 1934 | 484 | 1961 | 490 | 1718 | 430 | 2028 | 507 | 2133 | 533 |
| Chandigarh | 204 | 0 | 206 | 0 | 214 | 0 | 198 | 0 | 217 | 0 | 184 | 0 | 193 | 0 | |
| WR | Chhattisgarh | 3080 | 0 | 3130 | 0 | 3009 | 0 | 3246 | 0 | 3212 | 0 | 3144 | 0 | 3090 | 0 |
| | Gujarat | 12983 | 0 | 12959 | 0 | 12959 | 0 | 13411 | 0 | 13552 | 0 | 13297 | 0 | 12785 | 0 |
| | MP | 10340 | 0 | 10824 | 0 | 10474 | 0 | 11171 | 0 | 9926 | 0 | 9996 | 0 | 9859 | 0 |
| | Maharashtra | 20278 | 0 | 19991 | 0 | 20533 | 0 | 20256 | 0 | 20014 | 0 | 20321 | 0 | 19735 | 0 |
| | Goa | 437 | 0 | 434 | 0 | 430 | 0 | 429 | 0 | 545 | 0 | 525 | 0 | 376 | 0 |
| | DD | 276 | 0 | 287 | 0 | 294 | 0 | 292 | 0 | 292 | 0 | 296 | 0 | 263 | 0 |
| | DNH | 687 | 0 | 694 | 0 | 672 | 0 | 719 | 0 | 712 | 0 | 723 | 0 | 703 | 0 |
| | Essar steel | 731 | 0 | 745 | 0 | 579 | 0 | 466 | 0 | 509 | 0 | 472 | 0 | 419 | 0 |
| SR | Andhra Pradesh | 6734 | 0 | 6841 | 0 | 7068 | 0 | 7100 | 0 | 7040 | 0 | 7000 | 0 | 6979 | 0 |
| | Telangana | 7695 | 0 | 8002 | 0 | 8025 | 0 | 8145 | 0 | 8372 | 0 | 8137 | 0 | 8009 | 0 |
| | Karnataka | 9348 | 0 | 9216 | 0 | 9252 | 0 | 9335 | 0 | 9323 | 0 | 9341 | 0 | 8923 | 0 |
| | Kerala | 3404 | 0 | 3483 | 0 | 3513 | 0 | 3431 | 0 | 3485 | 0 | 3304 | 0 | 3121 | 0 |
| | Tamil Nadu | 13209 | 0 | 13535 | 0 | 13505 | 0 | 13840 | 0 | 14008 | 0 | 13408 | 0 | 12441 | 0 |
| | Pondy | 310 | 0 | 311 | 0 | 317 | 0 | 319 | 0 | 315 | 0 | 319 | 0 | 273 | 0 |
| ER | Bihar | 3538 | 0 | 3467 | 0 | 3417 | 0 | 3505 | 0 | 3571 | 0 | 3685 | 200 | 3609 | 100 |
| | DVC | 2490 | 0 | 2495 | 0 | 2496 | 0 | 2403 | 0 | 2370 | 0 | 2658 | 0 | 2658 | 0 |
| | Jharkhand | 1115 | 0 | 1190 | 0 | 1175 | 100 | 1176 | 0 | 1108 | 0 | 1127 | 0 | 1126 | 0 |
| | Odisha | 4097 | 0 | 3995 | 0 | 4140 | 0 | 4121 | 0 | 4067 | 0 | 3852 | 0 | 3818 | 0 |
| | West Bengal | 6296 | 0 | 6086 | 0 | 6476 | 0 | 6468 | 0 | 6423 | 0 | 6108 | 0 | 5932 | 0 |
| | Sikkim | 94 | 0 | 97 | 0 | 90 | 0 | 97 | 0 | 121 | 0 | 120 | 0 | 112 | 0 |
| NER | Arunachal Pradesh | 90 | 6 | 105 | 5 | 120 | 2 | 120 | 2 | 119 | 3 | 119 | 3 | 116 | 1 |
| | Assam | 1355 | 8 | 1310 | 70 | 1340 | 38 | 1290 | 39 | 1381 | 16 | 1381 | 14 | 1295 | 0 |
| | Manipur | 145 | 1 | 145 | 1 | 144 | 2 | 145 | 1 | 136 | 7 | 139 | 6 | 139 | 2 |
| | Meghalaya | 265 | 0 | 285 | 0 | 285 | 0 | 282 | 0 | 284 | 0 | 297 | 0 | 251 | 0 |
| | Mizoram | 76 | 4 | 84 | 2 | 85 | 1 | 85 | 1 | 87 | 1 | 86 | 1 | 85 | 1 |
| | Nagaland | 115 | 1 | 112 | 1 | 112 | 1 | 112 | 1 | 107 | 6 | 107 | 4 | 114 | 1 |
| | Tripura | 216 | 1 | 207 | 0 | 207 | 0 | 207 | 0 | 212 | 0 | 206 | 0 | 205 | 2 |

6. Energy Consumption in States (MUs)

| Region | States | 02-01-2017 | 03-01-2017 | 04-01-2017 | 05-01-2017 | 06-01-2017 | 07-01-2017 | 08-01-2017 |
|------------------------|-------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| NR | Punjab | 96.4 | 101.1 | 102.4 | 103.8 | 99.2 | 91.7 | 90.5 |
| | Haryana | 110.4 | 114.1 | 115.2 | 117.5 | 118.6 | 99.8 | 102.7 |
| | Rajasthan | 198.9 | 196.6 | 199.3 | 212.2 | 214.0 | 211.4 | 207.1 |
| | Delhi | 59.0 | 60.0 | 60.4 | 59.1 | 61.3 | 57.8 | 57.0 |
| | UP | 277.4 | 277.8 | 285.7 | 282.9 | 278.5 | 250.2 | 268.3 |
| | Uttarakhand | 32.0 | 34.2 | 32.8 | 34.0 | 34.2 | 25.6 | 29.0 |
| | HP | 25.2 | 26.6 | 22.7 | 25.6 | 24.4 | 20.1 | 20.9 |
| | J&K | 46.0 | 49.0 | 40.8 | 42.3 | 29.5 | 32.2 | 43.5 |
| Chandigarh | 3.4 | 3.5 | 3.5 | 3.3 | 3.5 | 3.4 | 3.3 | |
| WR | Chhattisgarh | 68.2 | 68.5 | 69.6 | 71.3 | 72.8 | 72.5 | 71.7 |
| | Gujarat | 271.7 | 275.0 | 277.2 | 284.1 | 285.3 | 279.7 | 271.7 |
| | MP | 207.6 | 210.1 | 208.0 | 215.1 | 216.1 | 215.5 | 212.5 |
| | Maharashtra | 403.1 | 408.8 | 410.8 | 405.7 | 403.2 | 403.8 | 395.0 |
| | Goa | 8.7 | 9.0 | 7.8 | 8.9 | 8.7 | 8.6 | 7.8 |
| | DD | 5.7 | 6.3 | 6.5 | 6.5 | 6.6 | 6.6 | 6.1 |
| | DNH | 15.2 | 15.8 | 15.4 | 16.2 | 16.2 | 16.5 | 16.2 |
| | Essar steel | 12.3 | 12.6 | 10.9 | 9.2 | 10.1 | 9.3 | 8.1 |
| SR | Andhra Pradesh | 144.8 | 147.6 | 150.5 | 152.0 | 149.9 | 148.3 | 145.1 |
| | Telangana | 152.6 | 155.2 | 157.0 | 156.9 | 157.9 | 156.8 | 153.4 |
| | Karnataka | 193.0 | 195.8 | 199.1 | 197.0 | 199.7 | 199.1 | 189.8 |
| | Kerala | 63.0 | 64.6 | 65.0 | 64.4 | 64.5 | 63.5 | 58.6 |
| | Tamil Nadu | 277.6 | 288.5 | 290.9 | 295.0 | 293.2 | 283.3 | 269.0 |
| | Pondy | 6.1 | 6.5 | 6.3 | 6.4 | 6.3 | 6.4 | 5.7 |
| ER | Bihar | 61.3 | 61.5 | 62.0 | 61.8 | 62.4 | 62.8 | 64.1 |
| | DVC | 57.4 | 58.5 | 59.5 | 60.2 | 59.5 | 61.0 | 61.3 |
| | Jharkhand | 22.0 | 21.0 | 21.4 | 23.4 | 23.3 | 24.1 | 23.8 |
| | Odisha | 74.8 | 70.2 | 74.5 | 72.1 | 70.5 | 67.4 | 67.7 |
| | West Bengal | 100.5 | 101.2 | 100.2 | 103.5 | 103.7 | 101.4 | 93.6 |
| | Sikkim | 1.5 | 1.4 | 1.6 | 1.7 | 2.0 | 2.1 | 2.2 |
| NER | Arunachal Pradesh | 2.0 | 1.8 | 1.8 | 1.9 | 1.9 | 1.7 | 1.9 |
| | Assam | 21.1 | 20.2 | 21.1 | 21.0 | 22.2 | 22.0 | 21.2 |
| | Manipur | 2.3 | 2.5 | 2.2 | 2.1 | 2.0 | 2.2 | 2.2 |
| | Meghalaya | 4.6 | 4.8 | 3.1 | 4.7 | 4.6 | 4.9 | 4.4 |
| | Mizoram | 1.3 | 1.4 | 1.4 | 1.6 | 1.4 | 1.5 | 1.4 |
| | Nagaland | 2.1 | 2.0 | 1.8 | 2.1 | 2.1 | 1.8 | 1.8 |
| | Tripura | 3.8 | 3.5 | 3.6 | 3.3 | 3.2 | 3.3 | 3.1 |
| ALL INDIA TOTAL | | 3033.0 | 3077.5 | 3092.1 | 3128.7 | 3112.3 | 3018.3 | 2981.8 |

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (02 जनवरी से 08 जनवरी 2017 तक)
(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

7. अंतर्क्षेत्रीय विनिमय [प्रथम क्षेत्र से द्वितीय क्षेत्र को आयात (+) / निर्यात (-)]

| दिनांक | 02-01-2017 | 03-01-2017 | 04-01-2017 | 05-01-2017 | 06-01-2017 | 07-01-2017 | 08-01-2017 |
|---------------------|------------|------------|------------|------------|------------|------------|------------|
| East to North | -70.4 | -72.2 | -65.5 | -66.1 | -69.0 | -59.9 | -60.4 |
| East to West | 0.3 | 1.7 | 4.2 | 2.6 | -4.2 | -2.7 | -9.7 |
| East to South | -55.3 | -55.5 | -55.8 | -51.0 | -56.3 | -57.1 | -47.8 |
| East to North-East | 4.9 | 2.3 | 0.8 | -0.6 | -0.4 | 3.6 | 4.7 |
| North to North-East | 12.4 | 11.9 | 11.9 | 12.0 | 12.1 | 12.1 | 12.3 |
| West to North | -138.5 | -144.6 | -150.3 | -150.0 | -142.9 | -116.1 | -130.1 |
| West to South | -72.3 | -71.2 | -72.0 | -71.2 | -71.9 | -74.4 | -71.0 |

**भूटान , नेपाल एव बांग्लादेश के साथ अंतरराष्ट्रीय विद्युत विनिमय INTERNATIONAL
EXCHANGE WITH BHUTAN, NEPAL AND BANGLADESH**

साप्ताहिक रिपोर्ट (02 जनवरी से 08 जनवरी 2017 तक)

अंतरराष्ट्रीय विद्युत विनिमय [भारत से दूसरे देश को आयात (+) / निर्यात (-)] Transnational Exchange from India (Import=(+ve) /Export =(-ve))

| दिनांक Date | भूटान BHUTAN | | नेपाल NEPAL | | | बांग्लादेश BANGLADESH | | |
|-------------|-------------------------|------------------|-------------------------|---------------|------------------|-------------------------|---------------|------------------|
| | Energy Exchange (In MU) | Day Average (MW) | Energy Exchange (In MU) | Day Peak (MW) | Day Average (MW) | Energy Exchange (In MU) | Day Peak (MW) | Day Average (MW) |
| 02-01-2017 | 4.2 | 173 | -5.3 | 14 | -222 | -10.5 | -609 | -436 |
| 03-01-2017 | 3.9 | 161 | -6.9 | -354 | -289 | -10.5 | -598 | -437 |
| 04-01-2017 | 4.3 | 180 | -6.3 | -320 | -262 | -10.3 | -604 | -428 |
| 05-01-2017 | 4.2 | 173 | -7.2 | -316 | -301 | -10.0 | -598 | -417 |
| 06-01-2017 | 4.0 | 168 | -7.3 | -333 | -305 | -9.4 | -596 | -392 |
| 07-01-2017 | 3.4 | 140 | -7.1 | -330 | -294 | -9.0 | -601 | -377 |
| 08-01-2017 | 3.5 | 146 | -7.1 | -338 | -294 | -10.0 | -616 | -417 |
| कुल Total | 27.4 | | -47.2 | | | -69.7 | | |

8). Major Grid Incidences (Provisional):-

| S.No. | Region | Name of Elements | Owner / Agency | Outage | | Revival | | Outage Duration | Event | Generation Loss(MW) | Load Loss(MW) | Category as per CEA Grid |
|-------|--------|---|---------------------------|----------|-------|----------|-------|-----------------|--|---------------------|---------------|--------------------------|
| | | | | Date | Time | Date | Time | Time | | | | |
| 1 | NER | 33kV/11kV/ LT feeders due to the NER Earthquake | Assam, Meghalaya, Tripura | 03.01.17 | 14:39 | 03.01.17 | 15:10 | 0:31 | Tremors of earthquake were felt across Northeastern states specially Assam , Meghalaya and Tripura India with a magnitude of about 5.6 in Richter-Scale. The epicentre of the quake was near Ambassa, 59 km from state capital Agartala. There was no tripping of any High Voltage line. However, there was a load loss of in NER Grid due to tripping of 33kV/11kV/ LT feeders due to the Earthquake. | | 190 | GD-I |
| 2 | ER | 1) 3 no. of 400 kV smelter lines from Vedanta | Odisha | 06.01.17 | 14:35 | 06.01.17 | — | — | All three 400 KV smelter lines emanating from Vedanta (OPTCL) S/s tripped resulting into load loss of 800MW in smelter plant. All the three running units of Vedanta remain synchronized. | | 800 | GD-I |