

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (02 जून-2014 से -08 जून-2014 तक)

रिपोर्टिंग तिथि:- 10/06/2014

(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

1. अधिकतम मांग आपूर्ति और आधिकतम कमी (मे०घा०)

| दिनांक | उत्तरी क्षेत्र | | पश्चिमी क्षेत्र | | दक्षिणी क्षेत्र | | पूर्वी क्षेत्र | | पूर्वांतर क्षेत्र | | कुल | |
|------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|
| | अधिकतम मांग आपूर्ति (मे०घा०) | आधिकतम कमी (मे०घा०) | अधिकतम मांग आपूर्ति (मे०घा०) | आधिकतम कमी (मे०घा०) | अधिकतम मांग आपूर्ति (मे०घा०) | आधिकतम कमी (मे०घा०) | अधिकतम मांग आपूर्ति (मे०घा०) | आधिकतम कमी (मे०घा०) | अधिकतम मांग आपूर्ति (मे०घा०) | आधिकतम कमी (मे०घा०) | अधिकतम मांग आपूर्ति (मे०घा०) | आधिकतम कमी (मे०घा०) |
| 02-06-2014 | 37907 | 2165 | 38934 | 721 | 29648 | 1150 | 15582 | 315 | 1943 | 287 | 124014 | 4638 |
| 03-06-2014 | 38188 | 2565 | 38798 | 1708 | 29623 | 4785 | 16550 | 1023 | 1819 | 354 | 124978 | 10435 |
| 04-06-2014 | 40333 | 2165 | 39061 | 1442 | 31425 | 2550 | 15606 | 400 | 1864 | 379 | 128289 | 6936 |
| 05-06-2014 | 40543 | 2516 | 39267 | 1135 | 32043 | 1900 | 15164 | 200 | 1917 | 337 | 128934 | 6088 |
| 06-06-2014 | 42122 | 1800 | 40554 | 815 | 31410 | 1525 | 16153 | 18 | 1873 | 350 | 132112 | 4508 |
| 07-06-2014 | 41883 | 1965 | 40604 | 481 | 31433 | 1950 | 14828 | 0 | 1959 | 330 | 130707 | 4726 |
| 08-06-2014 | 40447 | 1790 | 38973 | 296 | 29709 | 1500 | 14774 | 107 | 1962 | 252 | 125865 | 3945 |

2. ऊर्जा आपूर्ति और पनबिजली उत्पादन (मि०घ०)

| क्षेत्र / तिथि | उत्तरी क्षेत्र | | पश्चिमी क्षेत्र | | दक्षिणी क्षेत्र | | पूर्वी क्षेत्र | | पूर्वांतर क्षेत्र | | कुल | |
|----------------|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|-----------------|-------------------|-----------------|---------------|-----------------|
| | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन |
| | (मि०घ०) | (मि०घ०) | (मि०घ०) | (मि०घ०) | (मि०घ०) | (मि०घ०) | (मि०घ०) | (मि०घ०) | (मि०घ०) | (मि०घ०) | (मि०घ०) | (मि०घ०) |
| 02-06-2014 | 885 | 253 | 932 | 28 | 744 | 59 | 321 | 57 | 34 | 7 | 2917 | 404 |
| 03-06-2014 | 927 | 255 | 926 | 32 | 665 | 56 | 337 | 58 | 35 | 7 | 2890 | 408 |
| 04-06-2014 | 946 | 234 | 952 | 29 | 734 | 62 | 343 | 52 | 35 | 5 | 3011 | 382 |
| 05-06-2014 | 976 | 279 | 945 | 23 | 741 | 61 | 342 | 54 | 36 | 5 | 3040 | 422 |
| 06-06-2014 | 975 | 282 | 956 | 28 | 744 | 54 | 358 | 59 | 36 | 7 | 3069 | 430 |
| 07-06-2014 | 1012 | 285 | 958 | 24 | 740 | 48 | 350 | 55 | 36 | 7 | 3095 | 418 |
| 08-06-2014 | 998 | 288 | 943 | 25 | 716 | 40 | 334 | 61 | 37 | 8 | 3028 | 421 |

3. आवृत्ति (प्रतिशत समय में)

| तिथि | 49.8-49.9 | | <49.9 | | 49.9-50.05 | | >50.05 | | Average | | FVI | |
|------------|-----------|------------|-----------|------------|------------|------------|-----------|------------|-----------|------------|-----------|------------|
| | औ० ई० गिड | दक्षिण गिड | औ० ई० गिड | दक्षिण गिड | औ० ई० गिड | दक्षिण गिड | औ० ई० गिड | दक्षिण गिड | औ० ई० गिड | दक्षिण गिड | औ० ई० गिड | दक्षिण गिड |
| 02-06-2014 | 21.5 | 21.5 | 47.5 | 47.5 | 42.8 | 42.8 | 9.7 | 9.7 | 49.89 | 49.89 | 0.135 | 0.135 |
| 03-06-2014 | 23.5 | 23.5 | 57.1 | 57.1 | 36.9 | 36.9 | 5.9 | 5.9 | 49.86 | 49.86 | 0.350 | 0.350 |
| 04-06-2014 | 25.7 | 25.7 | 50.4 | 50.4 | 41.0 | 41.0 | 8.7 | 8.7 | 49.89 | 49.89 | 0.309 | 0.309 |
| 05-06-2014 | 24.7 | 24.7 | 40.2 | 43.0 | 49.9 | 48.0 | 9.9 | 9.0 | 49.92 | 49.91 | 0.228 | 0.201 |
| 06-06-2014 | 19.5 | 19.5 | 30.3 | 30.3 | 55.1 | 55.1 | 14.7 | 14.7 | 49.94 | 49.94 | 0.145 | 0.145 |
| 07-06-2014 | 9.6 | 9.6 | 16.4 | 16.4 | 61.3 | 61.3 | 22.4 | 22.4 | 49.98 | 49.98 | 0.098 | 0.098 |
| 08-06-2014 | 12.6 | 12.6 | 15.0 | 15.0 | 60.0 | 60.0 | 25.0 | 25.0 | 49.99 | 49.99 | 0.086 | 0.086 |

*NEW & SR grid running in synchronization.

4. NEW ELEMENTS COMMISSIONED

At 1750 hrs on 06.06.2014, 400/220 kV 315 MVA ICT-3 at Rangpo.

10/06/2014
DGM (SO)

5. Maximum Demand Met during the day & Peak Hour Shortage in States (in MW)

| Region | Date | 02-06-2014 | | 03-06-2014 | | 04-06-2014 | | 05-06-2014 | | 06-06-2014 | | 07-06-2014 | | 08-06-2014 | |
|--------|-------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|
| | States | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage |
| NR | Punjab | 6588 | 0 | 6471 | 0 | 7069 | 0 | 7815 | 0 | 7599 | 0 | 7535 | 0 | 7501 | 0 |
| | Haryana | 5700 | 0 | 5921 | 0 | 6486 | 0 | 6413 | 0 | 6886 | 0 | 6717 | 0 | 6985 | 0 |
| | Rajasthan | 7915 | 0 | 8209 | 0 | 8430 | 0 | 8575 | 388 | 8852 | 0 | 9009 | 0 | 9061 | 0 |
| | Delhi | 4594 | 0 | 4804 | 0 | 4970 | 0 | 5323 | 28 | 5162 | 0 | 5026 | 0 | 4808 | 0 |
| | UP | 12534 | 1990 | 12304 | 2390 | 12049 | 1990 | 12389 | 1925 | 12629 | 1625 | 12518 | 1790 | 12734 | 1690 |
| | Uttarakhand | 1693 | 75 | 1626 | 75 | 1649 | 75 | 1680 | 75 | 1673 | 75 | 1704 | 75 | 1615 | 0 |
| | HP | 1114 | 0 | 1163 | 0 | 1156 | 0 | 1158 | 0 | 1139 | 0 | 1132 | 0 | 1035 | 0 |
| | J&K | 1592 | 100 | 1512 | 100 | 1499 | 100 | 1537 | 100 | 1591 | 100 | 1573 | 100 | 1476 | 100 |
| | Chandigarh | 295 | 0 | 305 | 0 | 318 | 0 | 325 | 0 | 329 | 0 | 312 | 0 | 284 | 0 |
| WR | Chhattisgarh | 2784 | 59 | 3016 | 76 | 3041 | 128 | 3021 | 286 | 3138 | 71 | 3102 | 63 | 2873 | 58 |
| | Gujarat | 13238 | 24 | 13443 | 0 | 13399 | 0 | 13488 | 33 | 13755 | 77 | 13455 | 51 | 12674 | 12 |
| | MP | 6994 | 24 | 6862 | 690 | 6770 | 591 | 6815 | 26 | 7037 | 49 | 7120 | 32 | 7024 | 22 |
| | Maharashtra | 19187 | 609 | 17450 | 896 | 18529 | 679 | 17930 | 748 | 17884 | 536 | 17439 | 277 | 17955 | 139 |
| | Goa | 436 | 1 | 399 | 34 | 418 | 37 | 414 | 36 | 427 | 73 | 429 | 52 | 395 | 61 |
| | DD | 234 | 1 | 261 | 2 | 263 | 1 | 267 | 1 | 267 | 2 | 262 | 1 | 251 | 1 |
| | DNH | 650 | 2 | 644 | 6 | 640 | 3 | 643 | 2 | 637 | 4 | 640 | 3 | 644 | 2 |
| | Essar steel | 429 | 2 | 381 | 4 | 422 | 2 | 419 | 2 | 440 | 3 | 465 | 2 | 442 | 1 |
| SR | Andhra Pradesh | 4796 | 200 | 5352 | 1200 | 5642 | 1500 | 5742 | 400 | 5008 | 500 | 5488 | 500 | 5732 | 500 |
| | Telangana | 4833 | 200 | 5054 | 500 | 5111 | 0 | 5516 | 500 | 4984 | 75 | 5472 | 500 | 5296 | 150 |
| | Karnataka | 5403 | 0 | 7621 | 400 | 7288 | 300 | 7361 | 300 | 6836 | 300 | 7307 | 300 | 6580 | 400 |
| | Kerala | 2857 | 750 | 2993 | 750 | 2883 | 750 | 2830 | 700 | 2789 | 650 | 2627 | 650 | 2503 | 450 |
| | Tamil Nadu | 11435 | 0 | 11389 | 1935 | 12365 | 0 | 12398 | 0 | 11454 | 0 | 12512 | 0 | 12076 | 0 |
| | Pondy | 324 | 0 | 317 | 0 | 328 | 0 | 333 | 0 | 339 | 0 | 334 | 0 | 300 | 0 |
| ER | Bihar | 2331 | 300 | 2347 | 500 | 2427 | 400 | 2384 | 200 | 2328 | 0 | 2242 | 0 | 2352 | 100 |
| | DVC | 2462 | 0 | 2526 | 190 | 2572 | 0 | 2480 | 0 | 2654 | 0 | 2539 | 0 | 2414 | 0 |
| | Jharkhand | 1068 | 0 | 1077 | 0 | 1032 | 0 | 1036 | 0 | 1111 | 0 | 1057 | 0 | 945 | 0 |
| | Odisha | 3631 | 0 | 3723 | 0 | 3736 | 0 | 3786 | 0 | 3822 | 0 | 3690 | 0 | 3439 | 0 |
| | West Bengal | 6870 | 15 | 7120 | 333 | 7113 | 0 | 7114 | 0 | 7135 | 18 | 6526 | 0 | 6780 | 7 |
| | Sikkim | 78 | 0 | 86 | 0 | 82 | 0 | 85 | 0 | 82 | 0 | 87 | 0 | 59 | 0 |
| NER | Arunachal Pradesh | 103 | 8 | 107 | 8 | 106 | 5 | 103 | 9 | 107 | 12 | 104 | 14 | 107 | 8 |
| | Assam | 1152 | 219 | 1124 | 280 | 1110 | 305 | 1215 | 243 | 1088 | 276 | 1165 | 220 | 1182 | 152 |
| | Manipur | 116 | 10 | 107 | 9 | 110 | 5 | 114 | 13 | 110 | 22 | 108 | 15 | 111 | 5 |
| | Meghalaya | 240 | 23 | 258 | 10 | 275 | 13 | 272 | 18 | 274 | 7 | 265 | 19 | 245 | 34 |
| | Mizoram | 72 | 3 | 69 | 10 | 69 | 4 | 73 | 7 | 65 | 11 | 73 | 5 | 67 | 11 |
| | Nagaland | 95 | 6 | 97 | 9 | 97 | 5 | 95 | 6 | 92 | 11 | 96 | 6 | 101 | 6 |
| | Tripura | 222 | 17 | 218 | 29 | 226 | 43 | 201 | 40 | 192 | 13 | 220 | 52 | 205 | 37 |

6. Energy Consumption in States (MUs)

| Region | States | 02-06-2014 | 03-06-2014 | 04-06-2014 | 05-06-2014 | 06-06-2014 | 07-06-2014 | 08-06-2014 |
|------------------------|-------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| NR | Punjab | 139.9 | 145.4 | 149.6 | 165.8 | 168.6 | 166.5 | 167.3 |
| | Haryana | 114.7 | 129.5 | 138.5 | 136.3 | 144.6 | 149.7 | 144.8 |
| | Rajasthan | 169.9 | 182.7 | 188.0 | 191.3 | 198.4 | 202.8 | 199.6 |
| | Delhi | 97.0 | 101.5 | 104.1 | 107.7 | 109.1 | 107.3 | 103.1 |
| | UP | 269.5 | 272.1 | 271.4 | 278.2 | 256.5 | 288.1 | 289.1 |
| | Uttarakhand | 33.9 | 34.6 | 35.5 | 35.5 | 36.1 | 36.2 | 36.3 |
| | HP | 23.2 | 24.7 | 24.8 | 24.4 | 24.2 | 24.3 | 22.4 |
| | J&K | 31.7 | 30.8 | 28.3 | 30.7 | 31.0 | 30.8 | 29.5 |
| | Chandigarh | 5.6 | 5.7 | 6.1 | 6.2 | 6.3 | 6.2 | 5.6 |
| WR | Chhattisgarh | 67.8 | 66.7 | 75.6 | 67.7 | 69.2 | 73.1 | 68.7 |
| | Gujarat | 287.3 | 287.4 | 289.5 | 294.1 | 296.5 | 294.2 | 282.0 |
| | MP | 150.6 | 149.5 | 149.3 | 154.2 | 154.6 | 156.5 | 154.7 |
| | Maharashtra | 389.3 | 385.9 | 398.7 | 389.4 | 395.5 | 393.7 | 398.8 |
| | Goa | 9.4 | 7.7 | 9.3 | 8.9 | 9.6 | 9.8 | 8.5 |
| | DD | 4.9 | 5.2 | 5.8 | 5.9 | 5.9 | 5.9 | 5.6 |
| | DNH | 14.7 | 14.8 | 14.8 | 15.0 | 14.9 | 14.9 | 15.4 |
| | Essar steel | 9.1 | 9.0 | 9.2 | 9.3 | 9.5 | 9.7 | 9.8 |
| SR | Andhra Pradesh | 106.9 | 93.5 | 122.7 | 120.0 | 125.8 | 129.1 | 130.8 |
| | Telangana | 143.7 | 40.3 | 117.4 | 125.3 | 128.0 | 126.1 | 124.8 |
| | Karnataka | 153.8 | 135.4 | 149.2 | 151.4 | 145.0 | 143.8 | 136.4 |
| | Kerala | 61.5 | 57.7 | 61.0 | 60.3 | 59.7 | 57.5 | 52.4 |
| | Tamil Nadu | 270.9 | 252.3 | 276.4 | 277.5 | 278.3 | 276.7 | 265.3 |
| | Pondy | 7.0 | 6.6 | 6.9 | 6.8 | 7.1 | 7.0 | 6.6 |
| ER | Bihar | 45.5 | 45.8 | 44.5 | 42.7 | 48.8 | 46.6 | 46.1 |
| | DVC | 49.1 | 57.0 | 56.6 | 56.3 | 59.9 | 57.8 | 56.5 |
| | Jharkhand | 20.7 | 21.6 | 20.8 | 22.2 | 22.6 | 22.1 | 21.3 |
| | Odisha | 77.1 | 78.2 | 75.4 | 75.5 | 79.8 | 77.0 | 76.6 |
| | West Bengal | 127.4 | 133.3 | 144.5 | 144.4 | 145.6 | 144.8 | 132.3 |
| | Sikkim | 1.2 | 1.2 | 1.4 | 1.2 | 1.1 | 1.3 | 1.5 |
| NER | Arunachal Pradesh | 1.7 | 1.6 | 1.6 | 1.6 | 1.7 | 1.6 | 1.6 |
| | Assam | 21.7 | 22.5 | 22.1 | 23.5 | 23.7 | 22.7 | 24.1 |
| | Manipur | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 |
| | Meghalaya | 3.8 | 4.0 | 4.2 | 3.8 | 4.0 | 4.3 | 4.1 |
| | Mizoram | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.1 |
| | Nagaland | 1.4 | 1.6 | 1.5 | 1.5 | 1.4 | 1.4 | 1.4 |
| | Tripura | 2.8 | 3.2 | 3.2 | 3.0 | 2.9 | 3.3 | 3.1 |
| ALL INDIA TOTAL | | 2917.3 | 2811.4 | 3010.4 | 3040.2 | 3068.4 | 3095.2 | 3028.7 |

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (02 जून-2014 से -08 जून-2014 तक) □
(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

7. अंतर्क्षेत्रीय विनिमय [प्रथम क्षेत्र से द्वितीय क्षेत्र को आयात (+) / निर्यात (-)]

| दिनांक | 02-06-2014 | 03-06-2014 | 04-06-2014 | 05-06-2014 | 06-06-2014 | 07-06-2014 | 08-06-2014 |
|--------------------|------------|------------|------------|------------|------------|------------|------------|
| East to North | -35.0 | -37.5 | -44.0 | -55.5 | -39.0 | -45.0 | -40.1 |
| East to West | -6.7 | -3.8 | 4.9 | -4.6 | -11.9 | -9.7 | -9.7 |
| East to South | -20.3 | -18.5 | -19.7 | -12.3 | -17.3 | -14.6 | -14.8 |
| East to North-East | -7.8 | -9.1 | -9.5 | -9.7 | -8.4 | -7.5 | -7.2 |
| West to North | -36.8 | -46.2 | -36.6 | -39.1 | -40.8 | -49.2 | -47.1 |
| West to South | -19.2 | -19.2 | -20.5 | -21.1 | -20.6 | -21.6 | -21.3 |

| भूटान ,नेपाल एवं बांग्लादेश के साथ अंतरराष्ट्रीय विद्युत विनिमय INTERNATIONAL EXCHANGE WITH BHUTAN, NEPAL AND BANGLADESH | | | | | | | | |
|---|-------------------------|------------------|-------------------------|---------------|------------------|-------------------------|---------------|------------------|
| साप्ताहिक रिपोर्ट (02 जून-2014 से -08 जून-2014 तक)☺ | | | | | | | | |
| अंतरराष्ट्रीय विद्युत विनिमय [भारत से दूसरे देश को आयात (+) / निर्यात (-)] Transnational Exchange (Import=(+ve) /Export =(-ve)) | | | | | | | | |
| दिनांक Date | भूटान BHUTAN | | नेपाल NEPAL | | | बांग्लादेश BANGLADESH | | |
| | Energy Exchange (In MU) | Day Average (MW) | Energy Exchange (In MU) | Day Peak (MW) | Day Average (MW) | Energy Exchange (In MU) | Day Peak (MW) | Day Average (MW) |
| 02-06-2014 | 17.9 | 744 | -2.3 | -124 | -96 | -9.2 | -456 | -383 |
| 03-06-2014 | 18.1 | 752 | -2.3 | -132 | -97 | -9.0 | -449 | -376 |
| 04-06-2014 | 13.7 | 570 | -2.2 | -120 | -93 | -9.0 | -441 | -375 |
| 05-06-2014 | 14.3 | 598 | -2.5 | 0 | -104 | -8.8 | -445 | -367 |
| 06-06-2014 | 13.2 | 550 | -2.3 | -137 | -96 | -9.0 | -415 | -375 |
| 07-06-2014 | 12.1 | 502 | -2.2 | -130 | -90 | -9.2 | -453 | -383 |
| 08-06-2014 | 13.1 | 544 | -2.0 | -115 | -83 | -10.1 | -469 | -420 |
| कुल Total | 102.3 | | -15.8 | | | -64.3 | | |

8). Major Grid Incidences(Provisional):-

| Outage | | Region | Name of Element | Owner / Agency | Event | Generation/Load Loss | Revival | | Category as per CEA Grid Standards |
|----------|----------|--------|---|----------------|---|------------------------|----------|----------|------------------------------------|
| Date | Time | | | | | | Date | Time | |
| A | B | C | D | E | F | G | H | I | J |
| 02.06.14 | 1554 hrs | SR | 1). 230kV Kayathar-Tirunelveli 2).09 no. of feeders of 230kV 3).11 no. of feeders of 110 kV 4).230/110kV Transformer-I,II,III at Kayathar 5) Wind Power generation in tamilnadu | | Failure of Y-phase jumper caused bus fault in 110 kV bus at 230/110 kV Kayathar Substaion. There was also failure of CT in 110kV Periyar Kaither Feeder at Kayathar which caused tripping of all elements given in column D. | Gen Loss=1135MW | 02.06.14 | 1634hrs | GD-I |
| 05.06.14 | 0103 hrs | NR | 1).400 kV Azamgarh – Sultanpur 2).400 kV Azamgarh – Sarnath-I 3).400 kv Azamgarh – Mau 4).400kV Azamgarh-Gorakhpur 4).315 MVA 400/220kV ICT-I&II at Azamgarh | UPPTCL | Due to failure of R-Phase CT of Azamgarh-Gorakhpur Line, given elements in column D tripped | Load Loss=150MW | 05.06.14 | 0300 hrs | GD-I |
| 05.06.14 | 1910 hrs | SR | 1).400kV NeyveliTS2-Pondycherry line 2). 400kV NeyveliTS2-Trichy line 3). 400kV NeyveliTS2-TS1 EXP tie line 4). 400kV NeyveliTS2-Salem-1 5).400kV NeyveliTS2-TS2EXP tie line 6).765kV Raichur-Sholapur S/C 7). Unit 1,4,5 &7 at Neyveli 8).Unit-I at STCMS 9)920 MW of Tamilnadu wind generation | PG/STCMS | Due to heavy storm and rain, lighting cable of switchyard gantry tower broke and fell over 400kV bus-1 resulting into a bus fault on 400kV bus-1 at Neyveli TS2. This resulted in operation of bus bar protection of 400kV bus-1 which resulting in tripping of all elements given in column D. | Gen Loss=1800MW | 05.06.14 | 2329 hrs | GD-I |
| 05.06.14 | 2249 hrs | NR | 1).220kV Bamnauli-Dial -II | DTL | Due to tripping of 220kV Bamnauli Dial on Phase to earth fault Load loss occurred in Delhi network. | Load Loss=400MW | 05.06.14 | 1108 hrs | GD-I |
| 07.06.14 | 0011 hrs | NR | 1).400 kV Azamgarh – Sultanpur 2).400 kV Azamgarh – Sarnath-I 3).400 kv Azamgarh – Mau 4).400kV Azamgarh-Gorakhpur 4).315 MVA 400/220kV ICT-I&II at Azamgarh | UPPTCL | Due to failure of B-Phase CT of Azamgarh-Sultanpur Line at Azamgarh end, given elements in column D tripped | Load Loss=300MW | 07.06.14 | 0147 hrs | GD-I |
| 07.06.14 | 1540 hrs | NR | 1). 200kV Mehrauli-Dial-D/C 2). 220kV Bamnauli-Dial-II 3). 220kV Bamnauli-Najafgarh-D/C | DTL | Due to B-Phase to Earth fault on 220kV Mehrauli-Dial Ckt,given element tripped. | Load loss=60MW | 07.06.14 | 1600 hrs | GD-I |
| 08.06.14 | 2003 hrs | ER | 1).400kV Raigarh- Sterlite-II 2).400kV Sterlite-Raurkela-II 3). Unit#I &III at Sterlite | SEL | Due to Jumper Snapping of 400kV sterlite-Raurkela-II, elements given in column D tripped. | Gen Loss=900MW(Approx) | 08.06.14 | | GD-I |