

National Load Despatch Centre
राष्ट्रीय भार प्रेषण केंद्र
GRID CONTROLLER OF INDIA LIMITED
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 22th March 2024

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के., 14, गोल्फ क्लब रोड, कोलकाता - 700033
Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ.क्षे.भा.प्रे.के., 18/ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016
Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- कार्यकारी निदेशक, प.क्षे.भा.प्रे.के., एफ3-, एम आई डी सी क्षेत्र, अंधेरी, मुंबई -400093
Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- कार्यकारी निदेशक, ऊ.पू.क्षे.भा.प्रे.के., डोंगतेिह, लोअर नोंग्रह, लापलंग, शिलोंग - 793006
Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- कार्यकारी निदेशक, द.क्षे.भा.प्रे.के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु -560009
Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.03.2024.

महोदय/Dear Sir,

आईंईंजींसीं-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 21-मार्च -2024 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रांभांप्रेंकें की वेबसाइट पर उपलब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21th March 2024, is available at the NLDC website.

धन्यवाद,

Report for previous day

Date of Reporting: 22-Mar-2024

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 19:00 hrs; from RLDCs)	52833	64173	52656	21621	2523	193806
Peak Shortage (MW)	0	0	0	107	0	107
Energy Met (MU)	1155	1505	1343	432	49	4485
Hydro Gen (MU)	124	28	38	18	10	218
Wind Gen (MU)	16	81	73	-	-	171
Solar Gen (MU)*	151.11	79.07	122.67	2.85	0.33	356
Energy Shortage (MU)	0.03	0.00	0.00	0.21	0.00	0.24
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	55454	69204	64211	21936	2621	208363
Time Of Maximum Demand Met	09:57	10:59	11:57	18:48	18:00	10:39

B. Frequency Profile (%)

Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.036	0.00	0.10	5.72	5.82	79.78	14.40

C. Power Supply Position in States

Region	States	Max.Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
NR	Punjab	7708	0	162.3	69.6	-1.9	305	0.00
	Haryana	7247	0	147.1	106.5	-1.8	210	0.00
	Rajasthan	14924	0	292.5	69.5	-2.4	429	0.00
	Delhi	3692	0	72.9	64.4	0.3	279	0.00
	UP	17397	0	344.4	99.8	0.2	526	0.00
	Uttarakhand	2059	0	41.4	28.5	1.5	147	0.03
	HP	1805	0	32.3	23.7	-0.9	22	0.00
	J&K(UT) & Ladakh(UT)	2718	0	54.4	48.8	-1.9	96	0.00
	Chandigarh	192	0	3.5	3.7	-0.2	6	0.00
Railways NR ISTS	198	0	4.0	3.8	0.2	29	0.00	
WR	Chhattisgarh	5318	0	113.7	51.6	1.6	579	0.00
	Gujarat	21339	0	444.5	208.7	-0.2	1126	0.00
	MP	12784	0	254.6	148.3	-4.1	661	0.00
	Maharashtra	27443	0	616.0	212.2	0.0	879	0.00
	Goa	757	0	15.9	12.3	3.3	48	0.00
	DNHDDPDCL	1273	0	29.3	29.2	0.1	59	0.00
	AMNSIL	888	0	18.9	9.1	0.2	224	0.00
	BALCO	524	0	12.5	12.5	0.0	8	0.00
SR	Andhra Pradesh	11984	0	225.9	72.0	-0.4	504	0.00
	Telangana	13764	0	277.0	152.7	-0.1	667	0.00
	Karnataka	16040	0	323.8	150.3	-2.1	722	0.00
	Kerala	5170	0	101.0	84.6	1.4	251	0.00
	Tamil Nadu	19281	0	405.2	243.6	-2.2	579	0.00
	Puducherry	453	0	10.2	9.8	-0.2	29	0.00
ER	Bihar	4584	0	80.2	70.1	4.4	347	0.00
	DVC	3240	0	70.1	-31.4	0.3	261	0.00
	Jharkhand	1653	0	33.6	22.4	-1.3	222	0.21
	Odisha	5542	0	107.1	26.7	-0.3	453	0.00
	West Bengal	7076	0	139.2	7.0	-2.4	309	0.00
	Sikkim	105	0	1.7	1.8	-0.1	37	0.00
Railways ER ISTS	12	0	0.1	0.2	0.0	10	0.00	
NER	Arunachal Pradesh	165	0	3.1	2.9	0.1	48	0.00
	Assam	1457	0	27.6	22.1	0.4	134	0.00
	Manipur	201	0	3.1	3.0	0.1	38	0.00
	Meghalaya	327	0	6.4	5.6	0.1	35	0.00
	Mizoram	125	0	2.3	1.7	0.1	28	0.00
	Nagaland	128	0	2.4	2.2	0.1	8	0.00
Tripura	233	0	4.4	4.3	0.1	26	0.00	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-5.1	-11.9	-24.6	-21.1
Day Peak (MW)	-506.0	-577.2	-1075.0	-1020.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	123.7	-243.0	301.3	-187.7	5.7	0.0
Actual(MU)	115.8	-238.2	311.9	-202.4	6.1	-6.9
O/D/U/D(MU)	-7.9	4.7	10.6	-14.7	0.4	-6.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5484	9056	5378	2467	376	22761	49
State Sector	6576	10528	2340	4207	99	23749	51
Total	12060	19583	7718	6674	475	46509	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	731	1553	719	702	16	3721	76
Lignite	30	22	73	0	0	125	3
Hydro	124	28	38	18	10	218	4
Nuclear	31	60	51	0	0	142	3
Gas, Naptha & Diesel	12	35	6	0	24	77	2
RES (Wind, Solar, Biomass & Others)	187	163	227	4	0	581	12
Total	1115	1862	1113	724	50	4864	100

Share of RES in total generation (%)	16.77	8.76	20.36	0.54	0.68	11.95
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	30.70	13.54	28.45	3.01	21.50	19.40

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.024
Based on State Max Demands	1.054

I. All India Peak Demand and shortage at Solar and Non-Solar Hour

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	208363	10:39	0
Non-Solar hr	196078	19:15	107

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

Solar Hours -> 07:00 to 17:00hrs and rest are Non-Solar Hours

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Executive Director-NLDC

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

Date of Reporting: 22-Mar-2024

Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (With NR)								
1	HVDC	ALIPURDUAR-AGRA	2	0	0	0.0	0.0	0.0
2	HVDC	PUSAULI B/B	-	0	48	0.0	1.3	-1.3
3	765 kV	GAYA-VARANASI	2	0	1054	0.0	17.9	-17.9
4	765 kV	SASARAM-FATEHPUR	1	0	625	0.0	11.7	-11.7
5	765 kV	GAYA-BALIA	1	0	515	0.0	8.3	-8.3
6	400 kV	PUSAULI-VARANASI	1	12	43	0.0	0.3	-0.3
7	400 kV	PUSAULI-ALLAHABAD	1	0	62	0.0	0.8	-0.8
8	400 kV	MUZAFFARPUR-GORAKHPUR	2	88	529	0.0	7.5	-7.5
9	400 kV	PATNA-BALIA	2	0	582	0.0	14.8	-14.8
10	400 kV	NAUBATPUR-BALIA	2	0	472	0.0	5.3	-5.3
11	400 kV	BIHARSHARIFF-BALIA	2	137	170	0.0	2.1	-2.1
12	400 kV	MOTIHARI-GORAKHPUR	2	0	523	0.0	8.8	-8.8
13	400 kV	BIHARSHARIFF-VARANASI	2	32	321	0.0	4.7	-4.7
14	220 kV	SAHUPURI-KARAMNANA	1	0	86	0.0	1.5	-1.5
15	132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.0	0.0	0.0
16	132 kV	GARWAH-RIHAND	1	30	0	0.7	0.0	0.7
17	132 kV	KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
ER-NR						0.7	84.8	-84.1
Import/Export of ER (With WR)								
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	575	444	0.5	0.0	0.5
2	765 kV	NEW RANCHI-DHARAMJAIGARH	2	0	1398	0.0	17.7	-17.7
3	765 kV	JHARSUGUDA-DURG	2	0	1319	0.0	26.5	-26.5
4	400 kV	JHARSUGUDA-RAIGARH	4	0	560	0.0	9.1	-9.1
5	400 kV	RANCHI-SIPAT	2	0	415	0.0	6.5	-6.5
6	220 kV	BUDHIPADAR-RAIGARH	1	0	121	0.0	1.7	-1.7
7	220 kV	BUDHIPADAR-KORBA	2	89	0	1.0	0.0	1.0
ER-WR						1.5	61.4	-59.9
Import/Export of ER (With SR)								
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	732	0.0	17.3	-17.3
2	HVDC	TALCHER-KOLAR BIPOLE	2	0	1496	0.0	36.1	-36.1
3	765 kV	ANGUL-SRIKAKULAM	2	0	3044	0.0	61.9	-61.9
4	400 kV	TALCHER-I/C	2	419	0	8.3	0.0	8.3
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0	0.0	0.0	0.0
ER-SR						0.0	115.3	-115.3
Import/Export of ER (With NER)								
1	400 kV	BINAGURI-BONGAIGAON	2	0	6	2.2	0.0	2.2
2	400 kV	ALIPURDUAR-BONGAIGAON	2	685	0	8.1	0.0	8.1
3	220 kV	ALIPURDUAR-SALAKATI	2	101	0	1.2	0.0	1.2
ER-NER						11.4	0.0	11.4
Import/Export of NER (With NR)								
1	HVDC	BISWANATH CHARIALI-AGRA	2	658	0	16.3	0.0	16.3
NER-NR						16.3	0.0	16.3
Import/Export of WR (With NR)								
1	HVDC	CHAMPA-KURUKSHETRA	2	0	1541	0.0	35.2	-35.2
2	HVDC	VINDHYACHAL B/B	-	309	0	7.2	0.0	7.2
3	HVDC	MUNDRA-MOHINDERGARH	2	0	1435	0.0	22.1	-22.1
4	765 kV	GWALIOR-AGRA	2	74	1317	0.0	12.9	-12.9
5	765 kV	GWALIOR-PHAGI	2	752	1310	2.3	15.7	-13.4
6	765 kV	JABALPUR-ORAI	2	111	621	0.0	13.5	-13.5
7	765 kV	GWALIOR-ORAI	1	700	0	11.6	0.0	11.6
8	765 kV	SATNA-ORAI	1	0	931	0.0	18.5	-18.5
9	765 kV	BANASKANTHA-CHITORGARH	2	2018	0	26.9	0.0	26.9
10	765 kV	VINDHYACHAL-VARANASI	2	0	1541	0.0	21.8	-21.8
11	400 kV	ZERDA-KANKROLI	1	408	0	5.8	0.0	5.8
12	400 kV	ZERDA -BHINMAL	1	405	0	5.8	0.0	5.8
13	400 kV	VINDHYACHAL -RIHAND	1	958	0	21.8	0.0	21.8
14	400 kV	RAPP-SHUALPUR	2	668	56	5.6	0.0	5.6
15	220 kV	BHANPURA-RANPUR	1	0	145	0.0	2.4	-2.4
16	220 kV	BHANPURA-MORAK	1	0	30	0.0	0.9	-0.9
17	220 kV	MEHGAON-AURAIYA	1	104	0	1.6	0.0	1.6
18	220 kV	MALANPUR-AURAIYA	1	65	0	0.8	0.0	0.8
19	132 kV	GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0	0.0
20	132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
WR-NR						89.2	143.0	-53.7
Import/Export of WR (With SR)								
1	HVDC	BHADRAWATI B/B	-	0	1009	0.0	24.0	-24.0
2	HVDC	RAIGARH-PUGALUR	2	0	6029	0.0	121.9	-121.9
3	765 kV	SOLAPUR-RAICHUR	2	22	1435	0.0	18.7	-18.7
4	765 kV	WARDHA-NIZAMABAD	2	0	2558	0.0	47.0	-47.0
5	765 kV	WARORA-WARANGAL(NEW)	2	0	2808	0.0	53.6	-53.6
6	400 kV	KOLHAPUR-KUDGI	2	1144	0	18.4	0.0	18.4
7	220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
8	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
9	220 kV	XELDEM-AMBEWADI	1	0	124	2.4	0.0	2.4
WR-SR						20.8	265.1	-244.4

INTERNATIONAL EXCHANGES

Import(+ve)/Export(-ve)

State	Region	Line Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MU)
BHUTAN	ER	400kV MANGDECHHU-ALIPURDUAR 1,2&3 i.e. ALIPURDUAR RECEIPT (from MANGDECHHU HEP 4*180MW)	236	-165	-2	-0.05
	ER	400kV TALA-BINAGURI 1,2,4 (& 400kV MALBASE - BINAGURI) i.e. BINAGURI RECEIPT (from TALA HEP 6*170MW)	-217	130	-46	-1.11
	ER	220kV CHUKHA-BIRPARA 1&2 (& 220kV MALBASE - BIRPARA) i.e. BIRPARA RECEIPT (from CHUKHA HEP 4*84MW)	-256	-111	-174	-4.18
	NER	132kV GELEPHU-SALAKATI	-22	8	-10	-0.25
	NER	132kV MOTANGA-RANGIA	34	9	20	0.49
NEPAL	NR	NEPAL IMPORT (FROM UP)	-65	0	-49	-1.17
	NR	132kV MAHENDRANAGAR-TANAKPUR(NHPC)	-65	0	-53	-1.28
	ER	NEPAL IMPORT (FROM BIHAR)	-169	-11	-100	-2.40
	ER	400kV DHALKEBAR-MUZAFFARPUR 1&2	-408	-204	-295	-7.08
BANGLADESH	ER	BHERAMARA B/B HVDC (B'DESH)	-939	-801	-910	-21.84
	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAHANPUR (B'DESH) D/C	-1020	-808	-880	-21.13
	NER	132kV COMILLA-SURAJMANI NAGAR 1&2	-136	0	-113	-2.72

CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 22-Mar-2024

Export From India (in MU)

Country	GNA (ISGS/PPA)	T-GNA							TOTAL
		BILATERAL TOTAL	COLLECTIVE						
			IDAM			RTM			
			IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.00	0.00	11.22	0.00	0.00	0.00	0.00	0.00	11.22
Nepal	0.21	0.00	11.46	0.00	0.00	0.00	0.00	0.00	11.67
Bangladesh	21.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.85
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	22.06	0.00	22.68	0.00	0.00	0.00	0.00	0.00	44.74

Import by India(in MU)

Country	GNA (ISGA/PPA)	T-GNA							TOTAL
		BILATERAL TOTAL	COLLECTIVE						
			IDAM			RTM			
			IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	5.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.59
Nepal	0.00	0.00	0.00	0.00	0.00	2.14	0.00	0.00	2.14
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	5.59	0.00	0.00	0.00	0.00	2.14	0.00	0.00	7.73

Net from India(in MU)

-ve : Export / +ve : Import

Country	GNA (ISGS/PPA)	T-GNA							TOTAL
		BILATERAL TOTAL	COLLECTIVE						
			IDAM			RTM			
			IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	5.59	0.00	-11.22	0.00	0.00	0.00	0.00	0.00	-5.63
Nepal	-0.21	0.00	-11.46	0.00	0.00	2.14	0.00	0.00	-9.53
Bangladesh	-21.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-21.85
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Net	-16.47	0.00	-22.68	0.00	0.00	2.14	0.00	0.00	-37.01