



**National Load Despatch Centre**  
**राष्ट्रीय भार प्रेषण केंद्र**  
**POWER SYSTEM OPERATION CORPORATION LIMITED**  
**पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड**  
(Government of India Enterprise/ भारत सरकार का उद्यम)  
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016  
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 16<sup>th</sup> Jan 2020

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के., 14, गोल्फ क्लब रोड, कोलकाता - 700033  
Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
2. कार्यकारी निदेशक, ऊ.क्षे.भा.प्रे.के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016  
Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
3. कार्यकारी निदेशक, प.क्षे.भा.प्रे.के., एफ3-, एम आई डी सी क्षेत्र, अंधेरी, मुंबई -400093  
Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. कार्यकारी निदेशक, ऊ.पू.क्षे.भा.प्रे.के., डोंगतेह, लोअर नोंग्रह, लापलंग, शिलोंग - 793006  
Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यकारी निदेशक, द.क्षे.भा.प्रे.के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु -560009  
Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

**Sub: Daily PSP Report for the date 15.01.2020.**

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15-जनवरी-2020 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उपलब्ध है ।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15<sup>th</sup> Jan 2020, is available at the NLDC website.

धन्यवाद,

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड  
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting

16-Jan-20

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 1900 hrs; from RLDCs)	46632	43835	33512	17939	2275	144193
Peak Shortage (MW)	571	0	0	0	18	589
Energy Met (MU)	950	1069	893	351	39	3301
Hydro Gen (MU)	126	42	62	32	7	269
Wind Gen (MU)	20	37	37	-----	-----	94
Solar Gen (MU)*	31.28	20.40	97.28	1.37	0.04	150
Energy Shortage (MU)	10.4	0.0	0.0	0.0	1.5	11.9
Maximum Demand Met during the day (MW) & time (from NLDC SCADA)	48620 09:52	68515 13:46	43453 09:22	18207 18:59	2326 18:19	165228 13:44

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.028	0.00	0.00	2.04	2.04	76.16	21.81

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
NR	Punjab	5815	0	111.4	54.7	-1.2	69	0.0
	Haryana	6653	0	127.7	88.8	0.7	211	0.0
	Rajasthan	13389	0	233.3	72.3	-0.7	405	0.0
	Delhi	4500	0	75.4	58.5	0.1	284	0.0
	UP	14865	0	284.0	111.0	-1.4	913	0.0
	Uttarakhand	2183	0	39.1	21.0	0.0	202	0.0
	HP	1683	0	30.7	22.9	1.5	276	0.0
	J&K(UT) and Ladakh(UT)	2284	571	43.8	39.8	-1.4	233	10.4
	Chandigarh	280	0	4.6	4.4	0.2	48	0.0
WR	Chhattisgarh	3698	0	77.8	25.2	-1.2	411	0.0
	Gujarat	13276	0	273.3	81.2	3.4	1403	0.0
	MP	13833	0	236.9	131.3	-4.1	390	0.0
	Maharashtra	22351	0	441.2	155.6	-2.1	413	0.0
	Goa	482	0	10.1	10.0	-0.4	45	0.0
	DD	314	0	6.8	6.5	0.3	44	0.0
	DNH	768	0	17.9	18.0	-0.1	41	0.0
	Essar steel	269	0	5.0	5.6	-0.6	173	0.0
	Andhra Pradesh	8230	0	156.0	59.7	-1.1	324	0.0
SR	Telangana	10281	0	201.5	98.0	-0.4	355	0.0
	Karnataka	12700	0	220.5	55.8	-1.8	465	0.0
	Kerala	3518	0	70.2	56.5	1.5	207	0.0
	Tamil Nadu	11861	0	238.5	131.3	-1.2	577	0.0
	Pondy	291	0	5.7	6.2	-0.5	29	0.0
	Bihar	4470	0	80.7	79.2	-0.1	0	0.0
ER	DVC	3188	0	64.5	-34.0	0.2	300	0.0
	Jharkhand	1372	0	24.9	15.9	-0.4	110	0.0
	Odisha	3836	0	67.8	5.3	0.7	200	0.0
	West Bengal	6286	0	111.2	20.6	-0.4	210	0.0
	Sikkim	128	0	1.9	1.7	0.2	15	0.0
	Arunachal Pradesh	113	1	2.2	2.0	0.2	47	0.0
NER	Assam	1212	10	20.5	17.8	-0.1	131	0.4
	Manipur	218	2	2.7	3.2	-0.5	33	0.0
	Meghalaya	363	0	5.9	3.3	0.6	93	1.1
	Mizoram	101	1	1.3	1.7	-0.3	20	0.0
	Nagaland	126	1	2.1	2.2	-0.2	9	0.0
	Tripura	211	1	3.8	2.5	-0.2	67	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.0	-8.6	-9.9
Day peak (MW)	573.8	-464.6	-754.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	219.7	-231.7	96.1	-87.8	4.0	0.3
Actual(MU)	203.0	-234.4	97.9	-72.8	3.5	-2.7
O/D/U/D(MU)	-16.7	-2.6	1.8	15.0	-0.4	-3.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5058	15968	7552	2620	588	31786
State Sector	11330	18192	9193	4850	11	43576
Total	16388	34160	16745	7470	600	75362

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	479	1147	453	421	10	2510
Lignite	19	12	46	0	0	77
Hydro	126	42	62	32	7	269
Nuclear	29	23	55	0	0	108
Gas, Naptha & Diesel	32	21	18	0	23	94
RES (Wind, Solar, Biomass & Others)	80	67	179	1	0	328
Total	766	1312	812	455	40	3386

Share of RES in total generation (%)	10.46	5.14	22.03	0.31	0.10	9.68
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	30.75	10.12	36.42	7.42	17.15	20.82

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.096
Based on State Max Demands	1.060

Diversity factor = Sum of regional or state-wise maximum demands / All India maximum demand

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.