

**POWER SYSTEM OPERATION CORPORATION LIMITED
NATIONAL LOAD DESPATCH CENTRE
NEW DELHI**

**Date of Reporting: 31-Aug-15
System Reliability Indices Report for: 30-Aug-15**

Percentage (%) of times ATC was violated

S.No.	Corridor	Number of Blocks Violated	Number of Hours Violated	%Violation
1	WR-NR	0	0.00	0.00
2	ER-NR	0	0.00	0.00
3	NEW-SR	0	0.00	0.00
4	ER-NER	0	0.00	0.00

Percentage(%) of times (N-1) Criteria was violated

S.No.	Corridor	Number of Blocks Violated	Number of Hours Violated	%Violation
1	WR-NR	0	0.00	0.00
2	ER-NR	0	0.00	0.00
3	NEW-SR	0	0.00	0.00
4	ER-NER	0	0.00	0.00

Remarks: Flows crossing Total Transfer Capability (TTC) on interregional corridors has been worked out as a proxy for (N-1) violation.

Voltage Profile for the day of 30-Aug-2015

Region	Station	%age of time Voltage below 728/380 kV	%age of time Voltage between 728/380 kV & 800/420 kV	%age of time Voltage above 800/420 kV	Voltage deviation index (%age of time voltage is outside IEGC band)	Maximum Voltage (kV)	Minimum Voltage (kV)	Average Voltage (kV)
NR	Agra	0.00%	100.00%	0.00%	0.00%	793	752	769
	Ballia	0.00%	100.00%	0.00%	0.00%	777	740	758
	Bhiwani	0.00%	100.00%	0.00%	0.00%	793	758	774
	Fatehpur	0.00%	100.00%	0.00%	0.00%	779	741	757
WR	Aurangabad	0.00%	100.00%	0.00%	0.00%	791	757	774
	Dharamjaigarh	0.00%	100.00%	0.00%	0.00%	752	752	752
	Gwalior	0.00%	100.00%	0.00%	0.00%	796	759	771
	Sholapur	0.00%	87.36%	9.10%	9.10%	807	770	791
SR	Raichur	0.00%	100.00%	0.00%	0.00%	800	765	783
	Nellore PS	0.00%	25.83%	0.00%	0.00%	800	795	800
	Somanhalli (400 kV)	0.00%	100.00%	0.00%	0.00%	415	399	404
	Salem (400 kV)	0.00%	100.00%	0.00%	0.00%	414	400	405
ER	Ranchi	0.00%	100.00%	0.00%	0.00%	780	766	772
	Gaya	0.00%	100.00%	0.00%	0.00%	780	748	763
	Sasaram	0.00%	100.00%	0.00%	0.00%	758	758	758
	Binaguri (400 kV)	0.00%	100.00%	0.00%	0.00%	415	404	409
NER	Balipara (400 kV)	0.00%	68.47%	23.96%	23.96%	425	414	418
	Bongaigaon (400 kV)	0.00%	100.00%	0.00%	0.00%	413	402	407
	Misa (400 kV)	0.00%	78.33%	10.97%	10.97%	423	412	417

Remarks: Unless otherwise specified, station may be treated as 765kV S/S.