

**POWER SYSTEM OPERATION CORPORATION LIMITED
NATIONAL LOAD DESPATCH CENTRE
NEW DELHI**

Date of Reporting: **25-May-15**
System Reliability Indices Report for: **24-May-15**

Percentage (%) of times ATC was violated

S.No.	Corridor	Number of Blocks Violated	Number of Hours Violated	%Violation
1	WR-NR	3	0.75	3.13
2	ER-NR	0	0.00	0.00
3	NEW-SR	7	1.75	7.29
4	ER-NER	0	0.00	0.00

Percentage(%) of times (N-1) Criteria was violated

S.No.	Corridor	Number of Blocks Violated	Number of Hours Violated	%Violation
1	WR-NR	0	0.00	0.00
2	ER-NR	0	0.00	0.00
3	NEW-SR	0	0.00	0.00
4	ER-NER	0	0.00	0.00

Remarks: Flows crossing Total Transfer Capability (TTC) on interregional corridors has been worked out as a proxy for (N-1) violation.

Voltage Profile for the day of 24-May-2015

Region	Station	%age of time Voltage below 728/380 kV	%age of time Voltage between 728/380 kV & 800/420 kV	%age of time Voltage above 800/420 kV	Voltage deviation index (%age of time voltage is outside IEGC band)	Maximum Voltage (kV)	Minimum Voltage (kV)	Average Voltage (kV)
NR	Agra	0.00%	100.00%	0.00%	0.00%	797	742	771
	Ballia	0.00%	100.00%	0.00%	0.00%	758	753	757
	Bhiwani	0.00%	100.00%	0.00%	0.00%	797	758	781
	Fatehpur	0.00%	100.00%	0.00%	0.00%	764	764	764
WR	Aurangabad	0.00%	100.00%	0.00%	0.00%	779	738	757
	Dharamjaigarh	0.00%	100.00%	0.00%	0.00%	783	757	771
	Gwalior	0.00%	100.00%	0.00%	0.00%	794	743	770
	Sholapur	0.00%	96.39%	3.13%	3.13%	811	767	783
SR	Raichur	0.00%	97.43%	0.00%	0.00%	800	770	784
	Nellore PS	0.00%	93.33%	0.00%	0.00%	800	767	790
	Somanhalli (400 kV)	0.00%	100.00%	0.00%	0.00%	414	394	402
	Salem (400 kV)	0.00%	100.00%	0.00%	0.00%	412	397	403
ER	Ranchi	0.00%	100.00%	0.00%	0.00%	756	756	756
	Gaya	0.00%	100.00%	0.00%	0.00%	760	760	760
	Sasaram	0.00%	100.00%	0.00%	0.00%	745	745	745
	Binaguri (400 kV)	0.00%	100.00%	0.00%	0.00%	419	412	416
NER	Balipara (400 kV)	0.00%	100.00%	0.00%	0.00%	417	396	407
	Bongaigaon (400 kV)	0.00%	100.00%	0.00%	0.00%	419	402	413
	Misa (400 kV)	0.00%	93.47%	1.74%	1.74%	422	404	413

Remarks: Unless otherwise specified, station may be treated as 765kV S/S.