

| S.No. | Generator Name | Time Blocks | Schedule MW | ECR(paise/kWh) | SCUCYN |
|-------|-------------------------|--------------|-------------|----------------|--------|
| 1 | UNCHAHAR 4 | 39-72 | 222.45 | 350.6 | YES |
| 2 | Unchahar TPS 1 | 45-54 | 191.47 | 367 | NO |
| 3 | Unchahar TPS 3 | 39-67 | 102.04 | 356.7 | YES |
| 4 | Dadri Stage 2 | 37-72 | 383.73 | 402.7 | YES |
| 5 | Anta_RF | 1-96 | 0 | 1388.1 | NO |
| 6 | Auraiya_RF | 1-96 | 0 | 1434 | NO |
| 7 | Dadri_RF | 1-96 | 0 | 1365.4 | NO |
| 8 | Mauda | 50-54 | 499.87 | 341.2 | NO |
| 9 | Mauda 2 | 51-55 | 630.63 | 342.6 | NO |
| 10 | NTPC SOLAPUR | 34-71, 84-96 | 384.72 | 438.2 | YES |
| 11 | Gadarwara-1 | 44-65 | 562.38 | 298.2 | YES |
| 12 | NTPC-KHARGONE | 11-24, 33-74 | 119.59 | 398.2 | YES |
| 13 | Gandhar-RLNG | 1-96 | 0 | 1204.2 | NO |
| 14 | Kawas-RLNG | 1-96 | 0 | 1214 | NO |
| 15 | RGPP-RLNG | 1-96 | 0 | 1302 | NO |
| 16 | Simhadri -NTPC Stage -1 | 53-59 | 434.59 | 371.3 | NO |
| 17 | NTPL | 47-57 | 301.12 | 416.7 | NO |
| 18 | Kudgi-1 | 45-62 | 488.77 | 439.4 | NO |
| 19 | Farakka Stage 1 and 2 | 34-67 | 450.04 | 330.5 | YES |
| 20 | FARAKKA-STAGE-3 | 37-67 | 110.33 | 319.5 | YES |
| 21 | MTPS Stg 2 | 44-60 | 59.44 | 299.5 | NO |
| 22 | Barh 1 | 45-66 | 168.68 | 299.6 | YES |
| 23 | AGBPP Kathalguri | 1-20 | 112.25 | 505.1 | YES |
| 24 | DGEN | 1-96 | 0 | 1571.02 | NO |
| 25 | SUGEN | 1-96 | 0 | 1571.35 | NO |
| 26 | GAMA | 1-96 | 0 | 1569.26 | NO |
| 27 | TelanganaSTPP | 54-60 | 218.16 | 341.4 | NO |
| 28 | LKPLPHASE2_RLNG | 1-96 | 0 | 1604.24 | NO |

Notes:

- 1) Plants and Time Blocks with Schedule less than minimum turndown level are indicated.*
- 2) Lowest value of the Schedule in the time blocks is provided in the table.*
- 3) # The time blocks provided for open cycle operation at gas plants are tentative.
Actual operation may vary based on real-time grid conditions*
- 4) ## Plants under MOP scheme for operation of gas based stations selected through competitive bidding*