



National Load Despatch Centre
राष्ट्रीय भार प्रेषण केंद्र
POWER SYSTEM OPERATION CORPORATION LIMITED
पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराय, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 07th July 2018

To,

1. महाप्रबंधक, पू.क्षे.भा.प्रे.के., 14, गोल्फ क्लब रोड, कोलकाता - 700033
General Manager, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
2. महाप्रबंधक, ऊ.क्षे.भा.प्रे.के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016
General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
3. महाप्रबंधक, प.क्षे.भा.प्रे.के., एफ3-, एम आई डी सी क्षेत्र, अंधेरी, मुंबई -400093
General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. महाप्रबंधक, ऊ.पू.क्षे.भा.प्रे.के., डोंगतिह, लोअर नोंग्रह, लापलंग, शिलोंग - 793006
General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. अपर महाप्रबंधक, द.क्षे.भा.प्रे.के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु -560009
Additional General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.06.2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 6 जुलाई 2018 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उपलब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 6th July 2018, is available at the NLDC website.

धन्यवाद,

A. Maximum Demand

| | NR | WR | SR | ER | NER | Total |
|---------------------------------------------------------------------|----------------|----------------|----------------|----------------|---------------|-----------------|
| Demand Met during Evening Peak hrs(MW) (at 2000 hrs: from RLDCs) | 55857 | 43701 | 41210 | 19877 | 2695 | 163341 |
| Peak Shortage (MW) | 1776 | 0 | 175 | 0 | 90 | 2041 |
| Energy Met (MU) | 1272 | 1021 | 914 | 429 | 51 | 3686 |
| Hydro Gen (MU) | 285 | 17 | 57 | 96 | 27 | 482 |
| Wind Gen (MU) | 15 | 116 | 197 | ----- | ----- | 328 |
| Solar Gen (MU)* | 16.28 | 14.99 | 42.41 | 0.58 | 0.02 | 74 |
| Energy Shortage (MU) | 11.7 | 0.0 | 0.8 | 0.0 | 0.8 | 13.3 |
| Maximum Demand Met during the day (MW) & time (from NLDC SCADA) | 58552 21:56 | 44757 11:41 | 41143 19:58 | 20736 20:49 | 2621 20:00 | 165378 20:00 |

B. Frequency Profile (%)

| Region | FVI | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | > 50.05 |
|-----------|-------|-------|-----------|-----------|-------|------------|---------|
| All India | 0.097 | 0.22 | 5.39 | 21.76 | 27.37 | 67.87 | 4.76 |

C. Power Supply Position in States

| Region | States | Max. Demand Met during the day (MW) | Shortage during maximum Demand (MW) | Energy Met (MU) | Drawal Schedule (MU) | OD(+)/UD(-) (MU) | Max OD (MW) | Energy Shortage (MU) | |
|-------------|-------------------|-------------------------------------|-------------------------------------|-----------------|----------------------|------------------|-------------|----------------------|-----|
| NR | Punjab | 10410 | 0 | 216.5 | 134.5 | -0.6 | 132 | 0.0 | |
| | Haryana | 9291 | 113 | 195.8 | 143.8 | 3.6 | 401 | 0.2 | |
| | Rajasthan | 10344 | 0 | 218.7 | 73.6 | 3.0 | 407 | 0.2 | |
| | Delhi | 6094 | 0 | 123.9 | 99.1 | -0.6 | 128 | 0.1 | |
| | UP | 18020 | 1240 | 398.3 | 178.3 | 1.4 | 368 | 0.2 | |
| | Uttarakhand | 2035 | 0 | 41.4 | 14.6 | 0.7 | 209 | 0.2 | |
| | HP | 1400 | 0 | 26.1 | -2.4 | 5.6 | 561 | 0.1 | |
| | J&K | 2240 | 560 | 45.9 | 18.6 | 2.4 | 345 | 10.9 | |
| | Chandigarh | 288 | 0 | 5.6 | 5.5 | 0.1 | 58 | 0.0 | |
| | WR | Chhattisgarh | 3786 | 0 | 89.2 | 30.5 | 1.5 | 425 | 0.0 |
| Gujarat | | 14314 | 0 | 315.9 | 104.1 | 2.5 | 581 | 0.0 | |
| MP | | 7443 | 0 | 163.4 | 62.9 | -2.5 | 395 | 0.0 | |
| Maharashtra | | 18326 | 0 | 407.7 | 118.9 | -3.8 | 713 | 0.0 | |
| Goa | | 434 | 0 | 9.0 | 8.4 | -0.1 | 41 | 0.0 | |
| DD | | 342 | 0 | 7.6 | 6.5 | 1.1 | 81 | 0.0 | |
| DNH | | 742 | 0 | 17.1 | 16.4 | 0.6 | 80 | 0.0 | |
| Essar steel | | 519 | 0 | 10.9 | 10.7 | 0.1 | 271 | 0.0 | |
| SR | | Andhra Pradesh | 7337 | 0 | 166.9 | 18.6 | 0.7 | 549 | 0.0 |
| | | Telangana | 7277 | 0 | 150.7 | 66.9 | -0.2 | 495 | 0.0 |
| | Karnataka | 9484 | 0 | 194.7 | 59.8 | 0.2 | 399 | 0.0 | |
| | Kerala | 3425 | 175 | 68.2 | 46.0 | 0.7 | 241 | 0.8 | |
| | Tamil Nadu | 15012 | 0 | 325.1 | 120.5 | -2.4 | 417 | 0.0 | |
| | Pondy | 381 | 0 | 8.1 | 8.3 | -0.2 | 41 | 0.0 | |
| ER | Bihar | 4763 | 0 | 88.2 | 84.2 | 1.6 | 365 | 0.0 | |
| | DVC | 3038 | 0 | 69.2 | -36.3 | -1.0 | 385 | 0.0 | |
| | Jharkhand | 1070 | 0 | 23.0 | 18.7 | -0.7 | 198 | 0.0 | |
| | Odisha | 3828 | 0 | 77.8 | 33.7 | 1.8 | 448 | 0.0 | |
| | West Bengal | 8347 | 0 | 169.7 | 49.1 | 5.6 | 498 | 0.0 | |
| | Sikkim | 91 | 0 | 1.2 | 1.3 | -0.1 | 20 | 0.0 | |
| NER | Arunachal Pradesh | 110 | 2 | 2.3 | 2.3 | 0.0 | 75 | 0.0 | |
| | Assam | 1731 | 44 | 33.1 | 24.8 | 2.3 | 223 | 0.7 | |
| | Manipur | 162 | 6 | 2.5 | 2.5 | 0.0 | 62 | 0.0 | |
| | Meghalaya | 282 | 0 | 4.9 | 0.7 | -0.2 | 35 | 0.0 | |
| | Mizoram | 84 | 4 | 1.5 | 0.7 | 0.1 | 36 | 0.0 | |
| | Nagaland | 105 | 6 | 2.2 | 1.7 | 0.3 | 14 | 0.0 | |
| | Tripura | 268 | 1 | 4.6 | 4.4 | 0.0 | 81 | 0.0 | |

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

| | Bhutan | Nepal | Bangladesh |
|---------------|--------|--------|------------|
| Actual(MU) | 30.4 | -5.9 | -14.4 |
| Day peak (MW) | 1466.6 | -343.2 | -641.6 |

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

| | NR | WR | SR | ER | NER | TOTAL |
|--------------|-------|--------|-------|-------|------|-------|
| Schedule(MU) | 289.3 | -239.2 | 49.0 | -93.9 | -5.1 | 0.1 |
| Actual(MU) | 307.0 | -252.3 | 33.7 | -83.9 | -5.2 | -0.6 |
| O/D/U/D(MU) | 17.8 | -13.0 | -15.3 | 10.0 | -0.1 | -0.6 |

F. Generation Outage(MW)

| | NR | WR | SR | ER | NER | Total |
|----------------|-------|-------|-------|------|-----|-------|
| Central Sector | 4277 | 14657 | 8772 | 1155 | 153 | 29014 |
| State Sector | 8010 | 18693 | 9000 | 6055 | 50 | 41808 |
| Total | 12287 | 33350 | 17772 | 7210 | 203 | 70822 |

G. Sourcewise generation (MU)

| | NR | WR | SR | ER | NER | All India |
|-------------------------------------|-----|------|-----|-----|-----|-----------|
| Thermal (Coal & Lignite) | 588 | 1063 | 493 | 438 | 10 | 2592 |
| Hydro | 285 | 17 | 58 | 96 | 27 | 483 |
| Nuclear | 27 | 28 | 45 | 0 | 0 | 100 |
| Gas, Naptha & Diesel | 48 | 51 | 24 | 0 | 23 | 146 |
| RES (Wind, Solar, Biomass & Others) | 43 | 131 | 272 | 1 | 0 | 448 |
| Total | 992 | 1291 | 892 | 535 | 59 | 3769 |

| | | | | | | |
|---------------------------------------------------------------------------|-------|-------|-------|-------|-------|-------|
| Share of RES in total generation (%) | 4.35 | 10.19 | 30.51 | 0.17 | 0.07 | 11.88 |
| Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%) | 35.83 | 13.69 | 42.11 | 18.11 | 45.11 | 27.37 |

H. Diversity Factor

| | |
|-----------------------------------|-------|
| All India Demand Diversity Factor | 1.015 |
|-----------------------------------|-------|

Diversity factor = Sum of regional maximum demands / All India maximum demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

सचिव (ऊर्जा)/संयुक्त सचिव (पारंपर) / (ओ एम) / निदेशक (ओ एम) / मुख्य अभियंता-के० वि० एम० (पि० एम०) / अध्यक्ष एवं प्रबंध निदेशक (सोमनाथ) / सभी राज्य के मुख्य सचिव/ऊर्जा सचिव